

# Agenda

## Project Management and Oversight Subcommittee Meeting

May 17, 2022 | 2:30–4:30 p.m. Eastern

Dial-in: 1-415-655-0002 | 2317 599 0710 | Passcode: 05172022

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### Introduction and Chair's Remarks

[NERC Antitrust Compliance Guidelines](#) and Public Announcement  
[NERC Participant Policy](#)

### Agenda Items

1. **Consent Agenda - Approve - Charles Yeung**
  - a. March 22, 2022 Project Management and Oversight Subcommittee Meeting Minutes\*
2. **Prior Action Items - Review - Charles Yeung / Ben Wu**
  - a. COVID-19 Update: NERC Travel and Meeting Policy - Ben Wu
3. **PMOS Action Items - Review - Charles Yeung / Ben Wu**
4. **Membership Review - Charles Yeung / Ben Wu**
  - a. Assign PMOS liaisons for Project 2020-05 (Backup), 2020-06 (Primary), 2021-05 (Backup), 2022-01 (Backup), and 2022-02 (Backup) - Charles Yeung / Mike Brytowski
  - b. Upcoming projects - Ben Wu
5. **Project Tracking Spreadsheet ([PTS](#)) - Review**
  - a. 2016-02d – Modifications to CIP Standards - **Update** - Ken Lanehome / Kirk Rosener
  - b. 2017-01b – Modifications to BAL-003-1 - **Update** - Linda Lynch / Pamela Hunter
  - c. 2019-04 – Modifications to PRC-005 - **Update** - Joseph Gatten / Linda Lynch
  - d. 2020-02 – Transmission-connected Resources - **Update** - Linda Lynch / Anthony Westenkirchner
  - e. 2020-03 – Supply Chain Low Impact Revisions - **Update** - Kirk Rosener / Ken Lanehome
  - f. 2020-04 – Modifications to CIP-012-1 - **Update** - Sarah Habriga / Ken Lanehome
  - g. 2020-05 – Modifications to FAC-001-3 and FAC-002-2 - **Update** - Anthony Westenkirchner
  - h. 2020-06 – Verifications of Models and Data for Generators - **Update** - Sarah Habriga

- i. 2021-01 – Modifications to MOD-025 and PRC-019 - **Update** - *Linda Lynch / Kirk Rosener*
  - j. 2021-02 – Modifications to VAR-002-4.1 - **Update** - *Rebecca Moore Darrah / Joseph Gatten*
  - k. 2021-03 – Transmission Owner Control Centers (TOCC) - **Update** - *Linda Lynch / Ken Lanehome*
  - l. 2021-04 – Modifications to PRC-002-2 - **Update** - *Mike Brytowski / Charles Yeung*
  - m. 2021-05 – Modifications to PRC-023-4 - **Update** - *Anthony Westenkirchner*
  - n. 2021-06 – Modifications to IRO-010 and TOP-003 - **Update** - *Mike Brytowski / Charles Yeung*
  - o. 2021-07 – Extreme Cold Weather Grid Operations, Preparedness, and Coordination - **Update** - *Mike Brytowski / Kirk Rosener*
  - p. 2021-08 – Modifications to FAC-008-5 - **Update** - *Ken Lanehome / Linda Lynch*
  - q. 2022-01 – Reporting ACE - **Update** - *Claudine Fritz*
  - r. 2022-02 – Modifications to TPL-001-5.1 and MOD-032-1 - **Update** - *Ellese Murphy*
- 6. Other**
- a. Next meeting
    - i. In-person meeting on Tuesday, July 19, 2022 from 4:00 - 6:00 p.m. Eastern (Joint meeting with SC on July 20, 2022)
  - b. Other
- 7. Adjournment**

\*Background materials included.

# NERC Antitrust Compliance Guidelines

## I. General

It is NERC's policy and practice to obey the antitrust laws and to avoid all conduct that unreasonably restrains competition. This policy requires the avoidance of any conduct that violates, or that might appear to violate, the antitrust laws. Among other things, the antitrust laws forbid any agreement between or among competitors regarding prices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that unreasonably restrains competition.

It is the responsibility of every NERC participant and employee who may in any way affect NERC's compliance with the antitrust laws to carry out this commitment.

Antitrust laws are complex and subject to court interpretation that can vary over time and from one court to another. The purpose of these guidelines is to alert NERC participants and employees to potential antitrust problems and to set forth policies to be followed with respect to activities that may involve antitrust considerations. In some instances, the NERC policy contained in these guidelines is stricter than the applicable antitrust laws. Any NERC participant or employee who is uncertain about the legal ramifications of a particular course of conduct or who has doubts or concerns about whether NERC's antitrust compliance policy is implicated in any situation should consult NERC's General Counsel immediately.

## II. Prohibited Activities

Participants in NERC activities (including those of its committees and subgroups) should refrain from the following when acting in their capacity as participants in NERC activities (e.g., at NERC meetings, conference calls and in informal discussions):

- Discussions involving pricing information, especially margin (profit) and internal cost information and participants' expectations as to their future prices or internal costs.
- Discussions of a participant's marketing strategies.
- Discussions regarding how customers and geographical areas are to be divided among competitors.
- Discussions concerning the exclusion of competitors from markets.
- Discussions concerning boycotting or group refusals to deal with competitors, vendors or suppliers.
- Any other matters that do not clearly fall within these guidelines should be reviewed with NERC's General Counsel before being discussed.

## III. Activities That Are Permitted

From time to time decisions or actions of NERC (including those of its committees and subgroups) may have a negative impact on particular entities and thus in that sense adversely impact competition. Decisions and actions by NERC (including its committees and subgroups) should only be undertaken for the purpose of promoting and maintaining the reliability and adequacy of the bulk power system. If you do not have a

legitimate purpose consistent with this objective for discussing a matter, please refrain from discussing the matter during NERC meetings and in other NERC-related communications.

You should also ensure that NERC procedures, including those set forth in NERC's Certificate of Incorporation, Bylaws, and Rules of Procedure are followed in conducting NERC business.

In addition, all discussions in NERC meetings and other NERC-related communications should be within the scope of the mandate for or assignment to the particular NERC committee or subgroup, as well as within the scope of the published agenda for the meeting.

No decisions should be made nor any actions taken in NERC activities for the purpose of giving an industry participant or group of participants a competitive advantage over other participants. In particular, decisions with respect to setting, revising, or assessing compliance with NERC reliability standards should not be influenced by anti-competitive motivations.

Subject to the foregoing restrictions, participants in NERC activities may discuss:

- Reliability matters relating to the bulk power system, including operation and planning matters such as establishing or revising reliability standards, special operating procedures, operating transfer capabilities, and plans for new facilities.
- Matters relating to the impact of reliability standards for the bulk power system on electricity markets, and the impact of electricity market operations on the reliability of the bulk power system.
- Proposed filings or other communications with state or federal regulatory authorities or other governmental entities.
- Matters relating to the internal governance, management and operation of NERC, such as nominations for vacant committee positions, budgeting and assessments, and employment matters; and procedural matters such as planning and scheduling meetings.

# NERC Participant Conduct Policy

## General

Consistent with its Rules of Procedure, Bylaws, and other governing documents, NERC regularly collaborates with its members and other stakeholders to help further its mission to assure the effective and efficient reduction of risks to the reliability and security of the grid. Many NERC members and other bulk power system experts provide time and expertise to NERC, and the general public, by participating in NERC committees, subcommittees, task forces, working groups, and standard drafting teams, among other things. To ensure that NERC activities are conducted in a responsible, timely, and efficient manner, it is essential to maintain a professional and constructive work environment for all participants, including NERC staff; members of NERC committees, subcommittees, task forces, working groups, and standard drafting teams; as well as any observers of these groups. To that end, NERC has adopted the following Participant Conduct Policy (this “Policy”) for all participants engaged in NERC activities. Nothing in this Policy is intended to limit the powers of the NERC Board of Trustees or NERC management as set forth in NERC’s organizational documents, the NERC Rules of Procedure, or under applicable law. This Policy does not apply to the NERC Board of Trustees or the Member Representatives Committee.

## Participant Conduct Policy

All participants in NERC activities must conduct themselves in a professional manner at all times. This Policy includes in-person conduct and any communication, electronic or otherwise, made as a participant in NERC activities. Examples of unprofessional conduct include, but are not limited to, verbal altercations, use of abusive language, personal attacks or derogatory statements made against or directed at another participant, and frequent or patterned interruptions that disrupt the efficient conduct of a meeting or teleconference.

Additionally, participants shall not use NERC activities for commercial purposes or for their own private purposes, including, but not limited to, advertising or promoting a specific product or service, announcements of a personal nature, sharing of files or attachments not directly relevant to the purpose of the NERC activity, and communication of personal views or opinions, unless those views are directly related to the purpose of the NERC activity. Unless authorized by an appropriate NERC officer, individuals participating in NERC activities are not authorized to speak on behalf of NERC or to indicate their views represent the views of NERC, and should provide such a disclaimer if identifying themselves as a participant in a NERC activity to the press, at speaking engagements, or through other public communications.

Finally, participants shall not distribute work product developed during the course of NERC activities if that work product is deemed Confidential Information consistent with the NERC Rules of Procedure Section 1500. Participants also shall not distribute work product developed during the course of NERC activities if distribution is not permitted by NERC or the relevant committee chair or vice chair (e.g., an embargoed report), provided that NERC, or the committee chair or vice chair in consultation with NERC staff, may grant in writing a request by a participant to allow further distribution of the work product to one or more specified entities within its industry sector if deemed to be appropriate. Any participant that distributes

work product labeled “embargoed,” “do not release,” or “confidential” (or other similar labels) without written approval for such further distribution would be in violation of this Policy. Such participants would be subject to restrictions on participation, including permanent removal from participation on a NERC committee or other NERC activity.

## **Reasonable Restrictions on Participation**

If a participant does not comply with this Policy, certain reasonable restrictions on participation in NERC activities may be imposed as described below.

If a NERC staff member, or committee chair or vice chair after consultation with NERC staff, determines, by his or her own observation or by complaint of another participant, that a participant’s behavior is disruptive to the orderly conduct of a meeting in progress or otherwise violates this Policy, the NERC staff member or committee chair or vice chair may remove the participant from a meeting. Removal by the NERC staff member or committee chair or vice chair is limited solely to the meeting in progress and does not extend to any future meeting. Before a participant may be asked to leave the meeting, the NERC staff member or committee chair or vice chair must first remind the participant of the obligation to conduct himself or herself in accordance with this Policy and provide an opportunity for the participant to comply. If a participant is requested to leave a meeting by a NERC staff member or committee chair or vice chair, the participant must cooperate fully with the request.

Similarly, if a NERC staff member, or committee chair or vice chair after consultation with NERC staff, determines, by his or her own observation or by complaint of another participant, that a participant’s behavior is disruptive to the orderly conduct of a teleconference in progress or otherwise violates this Policy, the NERC staff member or committee chair or vice chair may request the participant to leave the teleconference. Removal by the NERC staff member or committee chair or vice chair is limited solely to the teleconference in progress and does not extend to any future teleconference. Before a participant may be asked to leave the teleconference, the NERC staff member or committee chair or vice chair must first remind the participant of the obligation to conduct himself or herself in accordance with this Policy and provide an opportunity for the participant to comply. If a participant is requested to leave a teleconference by a NERC staff member or committee chair or vice chair, the participant must cooperate fully with the request. Alternatively, the NERC staff member or committee chair or vice chair may choose to terminate the teleconference.

At any time, a NERC officer, after consultation with NERC’s General Counsel, may impose a restriction on a participant from one or more future meetings or teleconferences, a restriction on the use of any NERC-administered listserv or other communication list, or such other restriction as may be reasonably necessary to maintain the orderly conduct of NERC activities. Before approving any such restriction, the NERC General Counsel must provide notice to the affected participant and an opportunity to submit a written objection to the proposed restriction no fewer than seven days from the date on which notice is provided. If approved, the restriction is binding on the participant, and NERC will notify the organization employing or contracting with the restricted participant. A restricted participant may request removal of the restriction by submitting a request in writing to the NERC General Counsel. The restriction will be removed at the reasonable discretion of the NERC General Counsel or a designee.

Upon the authorization of the NERC General Counsel, NERC may require any participant in any NERC activity to execute a written acknowledgement of this Policy and its terms and agree that continued participation in any NERC activity is subject to compliance with this Policy.

### **Guidelines for Use of NERC Email Lists**

NERC provides email lists, or “listservs,” to NERC stakeholder committees, groups, and teams to facilitate sharing information about NERC activities. It is the policy of NERC that all emails sent to NERC listservs be limited to topics that are directly relevant to the listserv group’s assigned scope of work. NERC reserves the right to apply administrative restrictions to any listserv or its participants, without advance notice, to ensure that the resource is used in accordance with this and other NERC policies.

Prohibited activities include using NERC-provided listservs for any price-fixing, division of markets, and/or other anti-competitive behavior. Recipients and participants on NERC listservs may not utilize NERC listservs for their own private purposes. This may include lobbying for or against pending balloted standards, announcements of a personal nature, sharing of files or attachments not directly relevant to the listserv group’s scope of responsibilities, or communication of personal views or opinions, unless those views are provided to advance the work of the listserv’s group. Any offensive, abusive, or obscene language or material shall not be sent across the NERC listservs.

Any participant who has concerns about this Policy may contact NERC’s General Counsel.

<b>Version History</b>		
<b>Version</b>	<b>Date</b>	<b>Revisions</b>
1	February 6, 2019	Initial version
2	February 22, 2019	Clarified policy does not apply to Board or MRC  Address participants speaking on behalf of NERC

## Public Meeting Notice

REMINDER FOR USE AT BEGINNING OF MEETINGS AND CONFERENCE CALLS THAT HAVE BEEN PUBLICLY NOTICED AND ARE OPEN TO THE PUBLIC

### **Conference call/webinar version:**

As a reminder to all participants, this webinar is public. The registration information was posted on the NERC website and widely distributed. Speakers on the call should keep in mind that the listening audience may include members of the press and representatives of various governmental authorities, in addition to the expected participation by industry stakeholders.

### **Face-to-face meeting version:**

As a reminder to all participants, this meeting is public. Notice of the meeting was posted on the NERC website and widely distributed. Participants should keep in mind that the audience may include members of the press and representatives of various governmental authorities, in addition to the expected participation by industry stakeholders.

### **For face-to-face meeting, with dial-in capability:**

As a reminder to all participants, this meeting is public. Notice of the meeting was posted on the NERC website and widely distributed. The notice included the number for dial-in participation. Participants should keep in mind that the audience may include members of the press and representatives of various governmental authorities, in addition to the expected participation by industry stakeholders.



# Meeting Minutes

## Project Management and Oversight Subcommittee (PMOS)

March 22, 2022 | 2:30 – 4:30 p.m. Eastern

### Introduction and Chair's Remarks

Chair C. Yeung called the meeting to order at 2:30 p.m. Eastern. The meeting was announced and publicly posted on the [www.nerc.com](http://www.nerc.com) website on March 16, 2022. The Chair provided the subcommittee with opening remarks and welcomed members<sup>1</sup> and guests. See **Attachment 1** for those in attendance. The attendance was taken by the PMOS secretary.

### NERC Antitrust Compliance Guidelines, Participant Conduct Policy and Public Announcement

The NERC Antitrust Compliance Guidelines, NERC Participant Conduct Policy, and the Public Announcement were presented and reviewed by the secretary. The secretary noted the full antitrust guideline, participant conduct policy and public announcement were provided in the agenda package to each member via email and posted on the PMOS webpage.

### Agenda Items

#### 1. Consent Agenda

- a. The January 18, 2022 PMOS Meeting Minutes were reviewed. The motion to approve the meeting minutes was moved by J. Gatten and seconded by R. Darrah, then approved by the PMOS.

#### 2. Prior Action Items

- a. Regarding the NERC travel policy and restrictions due to COVID-19, PMOS secretary updated the group that NERC will continue to utilize WebEx to conduct meetings until further notice. The next in-person meeting is tentatively scheduled for July 19, 2022.

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<sup>1</sup> The PMOS is composed of industry stakeholders where the chair or vice chair must be a member of the Standards Committee (SC) and the SC leadership are non-voting members of the PMOS.

### **3. PMOS Action Items**

The action items were reviewed, and several PMOS liaisons were assigned to the projects which had vacancies.

### **4. Membership Review**

The Chair and Vice Chair approved the membership for Claudine Fritz (Exelon Corporation), Ellese Murphy (Duke Energy), and Pamela Hunter (Southern Company) for a two year term. Their membership term will officially start on March 22, 2022 and end on December 31, 2023.

### **5. Project Tracking Spreadsheet (PTS) and Project Review**

#### **a. 2016-02 – Modifications to CIP Standards:**

K. Lanehome reported: The SDT worked on responses to themes derived from Industry responses from the September ballot and comment. A 45-day formal comment period for the CIP Virtualization suite of standards (outlined below) is open through 8 p.m. Eastern Monday, April 4, 2022 (Draft 3). Now extended to April 11, 2022.

#### **b. 2017-01b – Modifications to BAL-003-1:**

L. Lynch reported: The SDT met on January 25, February 16, and 24, 2022. The SDT will complete instructions for the Form industry will use to complete data submittals. The SDT will also complete the revisions to Attachment A.

#### **c. 2019-04 – Modifications to PRC-005:**

J. Gatten reported: In the SC's February 16, 2022 meeting, SC appointed the additional candidates for Project 2019-04 Modifications to PRC-005-6 to the Project 2019-04 Standard Drafting Team (SDT), as recommended by NERC staff. The team divided into three sub-teams to work on the following issues: Definition approach; Minimum Facilities; and Battery. The SDT met for the first time on February 18, 2022 to begin work on revisions to the Standard's requirements. The sub-teams are conducting meetings and will bring their work to the SDT for vetting.

#### **d. 2020-02 – Transmission-connected Resources:**

L. Lynch reported: SAR DT members reviewed industry comments related to the SAR, and posted response to comment in February. A revised SAR will be presented to SC in April, which includes definitions for transmission-connected dynamic reactive resources (TCDRR) and revisions to PRC-024. They will also advise projects 2020-06 (MOD-026 & -027) and 2021-01 (MOD-025 and PRC-019), on revisions to those standards for TCDRR facilities (FACTS devices, HVDC, synchronous condensers).

#### **e. 2020-03 – Supply Chain Low Impact Revisions:**

K. Rosener reported: The SDT performed an industry webinar on Wednesday, March 16th to provide additional information to Entities as they review the current draft changes to CIP-003. A 45-day formal comment period for reliability standard CIP-003-X - Cyber Security — Security Management Controls, is open through 8 p.m. Eastern, Monday, April 15, 2022.

f. 2020-04 – Modifications to CIP-012-1:

S. Habriga reported: This project addresses a directive issued by the Federal Energy Regulatory Commission (FERC) in Order No. 866. The goal is to develop modifications to the CIP Reliability Standards to require protections regarding the availability of communication links and data communicated between the bulk electric system Control Centers. The Standards Committee authorized an initial posting of CIP-012-2 during its meeting on April 21. The draft Standard and Implementation plan was posted for a 45-day formal comment and ballot period ended on June 9. The draft standard did not pass the initial ballot. The drafting team most recently met on September 29, 2021 to continue reviewing and responding to industry comments. A second formal comment period was posted on November 30, 2021 for 55 days for CIP-012-2 as well as the Implementation Plan. The standard drafting team's considerations of the responses received from the previous comment period are reflected in this draft of the standard.

g. 2020-05 – Modifications to FAC-001-3 and FAC-002-2:

A. Oswald reported: Drafting team is in the process of reviewing comments received during initial ballot and assigned individuals are in the initial stages of drafting responses to the comments to present to the full team at upcoming drafting team meetings. Since the project passed ballot, the drafting team will need to discuss the comments and decide if they warrant changes to the standard language, which would result in needing an additional ballot, or if they can be responded to through response to comments or changes in the TR or IG, which would mean the team can move immediately to final ballot. Upcoming drafting team meetings scheduled for 3/21, 3/24, 3/28, and 3/30.

h. 2020-06 – Verifications of Models and Data for Generators:

C. Larson reported that: The SDT has held multiple meetings to discuss revisions to MOD-026/027, Attachment 1 (periodicity), and the technical rationale. The SDT has set a goal for an April 2022 initial posting.

i. 2021-01 – Modifications to MOD-025 and PRC-019:

L. Lynch reported: The SDT was appointed in December 2021. At SDT meetings in February and March, the team outlined high-level options for MOD-025 based on the SAR, and narrowed down to two options. The SDT will outline process to verify generator capability using composite capability curve (synchronous and IBR), and determine purpose of staged testing within MOD-025. Concurrently, the team is revising PRC-019.

j. 2021-02 – Modifications to VAR-002-4.1:

R. Darrah reported: Formal comment period and solicitations for nominations for SAR drafting team closed on May 13, 2021. At the Standards Committee meeting on July 21, 2021, the SC appointed the chair, vice chair, and members to the Project 2021-02 Modifications to VAR-002-4.1 SAR drafting team as NERC Staff recommended. The SAR drafting team is reviewing/responding to industry comments received and updating the SAR based on industry comments. The SAR will post for industry comments on the updated SAR in February 2022.

k. 2021-03 – Transmission Owner Control Centers (TOCC):

L. Lynch/J. Mallory reported: At the SC's February 16, 2022 meeting, SC Assigned one CIP-002 Standard Authorization Request (SAR) and one CIP-002 Request for Interpretation (RFI) to Project 2021-03 – CIP-002 Transmission Owner Control Centers; and Authorized for solicitation of supplemental standards drafting team (SDT) members. SAR DT met on February 17 and 22, 2022, to discuss the responses to the 1st questionnaire and to finalize the 2nd questionnaire. On February 22, Questionnaire #2 along with the power flow study were distributed to the TOCC participants to allow for additional time to complete the Power Flow study. The SAR DT is currently waiting for 2nd questionnaire responses and completion of the Power Flow study.

l. 2021-04 – Modifications to PRC-002-2:

M. Brytowski reported: The SC accepted the Project 2021-04 Modifications to PRC-002 Standard Authorization Requests (SARs); Authorized drafting revisions to the Reliability Standards identified in the SARs; and Appointed the Project 2021-04 SAR Drafting Team (DT) as the Project 2021-04 Standard Drafting Team (SDT) at the SC's 2022 January meeting (January 19, 2022). The SDT finished Phase I (Glencoe Light SAR) and sent the redlined Standard/Requirements to the Quality Review Team for reviewing and comments. The SDT is planning on submitting the redlined Standard/Requirements along with Implementation plan to the Standards Committee (in May) to approve for initial posting and comments.

m. 2021-05 – Modifications to PRC-023-4:

B. Wu reported: Upcoming drafting team meetings scheduled for 3/21 and 4/4. Discussions regarding whether technical justification exists for retirement of R2 without otherwise modifying other requirements to achieve the objective of FERC Order 733 versus modifying R2 and/or moving R2 under a different standard; discussion is ongoing.

n. 2021-06 – Modifications to IRO-010 and TOP-003:

M. Brytowski reported: A 30-day informal comment period for the 2021-06 Modifications to IRO-010 and TOP-003 Standard Authorization Request, is open through 8 p.m. Eastern, Friday, August 6, 2021. The nomination period for SAR Drafting Team has been extended to August 16, 2021.

o. 2021-07 – Extreme Cold Weather Grid Operations, Preparedness, and Coordination

M. Brytowski reported: This is a fast move project. A 30-day formal comment period for the Project 2021-07 Extreme Cold Weather Grid Operations, Preparedness, and Coordination Standard Authorization Request (SAR), was closed on Tuesday, December 21, 2021. At the SC's February 16, 2022 meeting, SC delegated to the Standards Committee Executive Committee (SCEC) authority to take action on the Project 2021-07 Extreme Cold Weather Grid Operations, Preparedness, and Coordination Standard Authorization Request (SAR) to:

- Accept the revised Project 2021-07 Extreme Cold Weather Grid Operations, Preparedness, and Coordination SAR;
- Authorize drafting revisions to the Reliability Standard(s) identified in the SAR; and

- Appoint the Project 2021-07 Extreme Cold Weather Grid Operations, Preparedness, and Coordination SAR Drafting Team (DT) as the Project 2021-07 Standard Drafting Team (SDT).

On February 25, 2022, the SCES took action and moved the project along.

p. 2021-08 – Modifications to FAC-008-5

B. Wu reported: A formal comment period for the Project 2021-08 Modifications to FAC-008-5 Standard Authorization Request (SAR) was closed on January 27, 2022. NERC also solicited nominations for volunteers to serve on the SAR drafting team. NERC staff is currently reviewing the nominees' background, experience, and skills and planning on recommending members, chair, and vice chair to the SAR Drafting Team at the SC's meeting in April, 2022.

q. 2022-01 – Reporting ACE Definition and Associated Terms

B. Wu reported: A comment period for the Project 2022-01 Reporting ACE Definition and Associated Terms Standard Authorization Requests (SARs) is currently posted through March 10, 2022. NERC also solicited nominations for volunteers to serve on the SARs drafting team.

r. 2022-02 – Modifications to TPL-001-5.1 and MOD-032-1

B. Wu reported: A comment period for the Project 2022-01 Modifications to MOD-032 and TPL-001 Standard Authorization Requests (SARs) closed on March 02, 2022. NERC also solicited nominations for volunteers to serve on the SARs drafting team. The SAR Drafting Team members is expected to be selected by the end of April, 2022.

## 6. Other

a. Next meeting:

Conference call on Tuesday, May 17, 2022 from 2:30 - 4:30 p.m. Eastern

## 7. Adjournment

The meeting was adjourned at 3:44 p.m. Eastern.

**Attachment 1 (March 22, 2022)**

<b>Name</b>	<b>Company</b>	<b>Member/Observer</b>	<b>Date</b>
Charles Yeung	Southwest Power Pool, Inc.	Chair	3/22/2022
Michael Brytowski	Great River Energy	Vice Chair	3/22/2022
Ben Wu	NERC	Secretary	3/22/2022
Kirk Rosener	CPS Energy	Member	3/22/2022
Ken Lanehome	BPA	Member	3/22/2022
Linda Lynch	NextEra Energy   Florida Power & Light	Member	3/22/2022
Rebecca Moore Darrah	ACES Power	Member	3/22/2022
Joseph Gatten	Xcel Energy	Member	3/22/2022
Sarah Habriga	ATC LLC	Member	3/22/2022
Ellese Murphy	Duke Energy	Member	3/22/2022
Pamela Hunter	Southern Company	Member	3/22/2022
Todd Bennett	Associated Electric Cooperative	SC Vice Chair	3/22/2022
Latrice Harkness	NERC	NERC Staff	3/22/2022
Jordan Mallory	NERC	NERC Staff	3/22/2022
Chris Larson	NERC	NERC Staff	3/22/2022
Josh Blume	NERC	NERC Staff	3/22/2022
Marisa Hecht	NERC	NERC Staff	3/22/2022
Alison Oswald	NERC	NERC Staff	3/22/2022
Scott Barfield	NERC	NERC Staff	3/22/2022
Mark Spencer	LS Power	Observer	3/22/2022
Claudine Fritz	Exelon Corp	Observer	3/22/2022
Beverly Laios	AEP	Observer	3/22/2022
Mike Johnson	PGE	Observer	3/22/2022